



**EXPRESSION OF INTEREST  
FOR PROVISION OF 2 (TWO) FIRM + 1 (ONE) OPTIONAL OFFSHORE PLATFORM  
SUPPLY VESSELS**

**Eni Rovuma Basin B.V., Mozambique Branch, on behalf of Eni Mozambico S.p.A,** invites interested companies to submit their *Expression of Interest* for the provision of **2 (TWO) FIRM + 1 (ONE) OPTIONAL OFFSHORE PLATFORM SUPPLY VESSELS** to support operations in Area A5-A in Mozambique.

**SCOPE OF WORK**

The scope of work consists of provision of 2 (Two) Firm + 1 (One) Optional Offshore Platform Supply Vessels (PSV's) to support the deepwater exploration campaign of 1 well plus 2 optional wells, as detailed below.

The PSV's must be able and fully equipped to carry out all typical marine operations and services normally provided by offshore support vessels of this type and correlated with lawful offshore activities undertaken by the Charterer or by the entity designated by the Charterer in Mozambican waters, in particular:

- The PSV's will be engaged in the carriage of drilling materials, equipment, cargo and supplies between Pemba Port and Offshore Area A5-A drilling installations;
- Support and carry out stand-by activity to the drilling rig.

The vessels shall meet the following technical requirements:

- The vessels shall be classed by a recognized Classification Society member of the International Association of Classification Societies (IACS);
- Length overall (LOA): min. 80 m;
- Year built: min. 2000 onwards;
- DP2 and FiFi-1 Class notation compliant;
- Draft: max. 6,6 m;
- Deck area: min. 600 m<sup>2</sup>;
- Propulsion units: min.2;
- Electrical Generating sets: min.3 as main plus n.1 emergency source of electrical power.

Vessel will be provided with dedicated tanks for the following products:

- Fuel oil
- Fresh water
- Oil & Water base mud

- Brine
- Base Oil (special product)
- Dry bulk
- Drilling water

The expected spud-in date of the 1<sup>st</sup> well is in Q1 2021, and Contractor shall be ready to operate by November 2020.

## **DOCUMENTATION REQUIRED**

Companies interested in this invitation shall submit their *Expression of Interest* by providing the following mandatory information and documentation:

### **I. Technical documents:**

- a) Proven experience in the provision of Platform Supply Vessels for Oil and Gas industry;
- b) Filled Qualification Form of the Requirements for the Technical Pre-Qualification of Offshore Vessels Owners (to be provided for filling in, upon your submission of EOI);
- c) Document of Compliance (DOC) issued under SOLAS 74/78 Chapt.IX, Reg.4 for the type of vessels to be managed;
- d) References letters from clients for the previously executed marine operations in support to oil & gas projects; or alternatively, self-declaration signed by the top management attesting the provision in the past of similar services herein requested;
- e) Health & Safety Management System (OHSAS 18000 or ISO 45001) and Environmental Management System (ISO 14001) documents proving the company compliance with international standards;
- f) Having Quality Management System certifications and/or certificates proving compliance with international Quality Standards (e.g. ISO 9001:2008);
- g) Company's HSE performance including events and incidents in the last three years. Total Recordable Incidents Rate (TRIR) shall be provided;
- h) Any other information that will establish ability of fulfilling this scope of work.

### **II. Administrative documents:**

- a) Scanned certified copy of the Trade Register, Legal Entity name and contact person for receiving qualification package and other relevant information from Eni Rovuma B.V.;
- b) Last three years Financial Statements and Annual Report including Balance Sheet, Profit and Loss and Cash Flow Statement. These documents must be provided for the Company Group (if applicable), and also for the Company's Mozambican registered entity that will enter into the subject contract;

- c) Company's registration in Mozambique. In case your Company is not already registered in Mozambique, please specify if you would be willing to promptly register in Mozambique;
- d) Company and Group Structure with the list of major Shareholders and ultimate beneficiaries (if not listed in the stock exchange);
- e) In case you wish to participate in the *Expression of Interest* as a consortium or as a joint venture, information about each member of consortium or joint venture and role of each participant in the potential project. Such intention to form either a consortium or a JV, must be supported by an Agreement or "Memorandum of Understanding" duly signed by each entity in the group.

Companies interested in this invitation shall submit their *Expression of Interest* by sending all the requested documentation to the following email address:

[Erb.Public.announcement@eni.com](mailto:Erb.Public.announcement@eni.com)

**IMPORTANT:**

The Email submission must refer to the Public Announcement subject "**OFFSHORE PLATFORM SUPPLY VESSELS – OCTOBER 2019**", and also to the following commodity code:

**SS05BC03 – CONVENTIONAL OFFSHORE SERVICE VESSELS**

Subject to the submission and compliance of all the above requested documentation, Companies may receive the Qualification Package, and may further be included in the tender process for the subject activities.

This enquiry shall not be considered as an invitation to Tender and therefore it does not represent or constitute any promise, obligation or commitment of any kind on the part of Eni Rovuma Basin, to enter into any agreement or arrangement with you or with any Company participating in this *Expression of Interest*.

Any cost incurred by interested Companies in preparing the *Expression of Interest* shall be fully born by such Companies who shall have no recourse in this respect to Eni Rovuma Basin.

All data and information provided pursuant to this *Expression of Interest* will be treated as strictly confidential and will not be disclosed or communicated to non-authorized persons or companies.

The deadline for receipt of your documentation relevant to this Expression of Interest is set at **31 October 2019, 23:59 Central Africa Time**. Documentation received after the set deadline will not be accepted.